# CHEM E SHOW 23

november 28-30, 2023 | moody gardens, galveston, tx

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Energy lives here

Presented: 2023 ChemE Show Energy Efficiency & Decarbonization – Projects & Programs Date: November 28-30, 2023 Bill Hicks (EMTEC)

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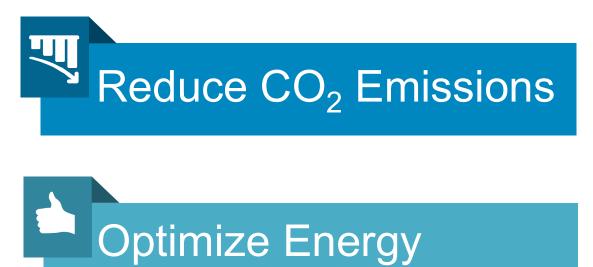


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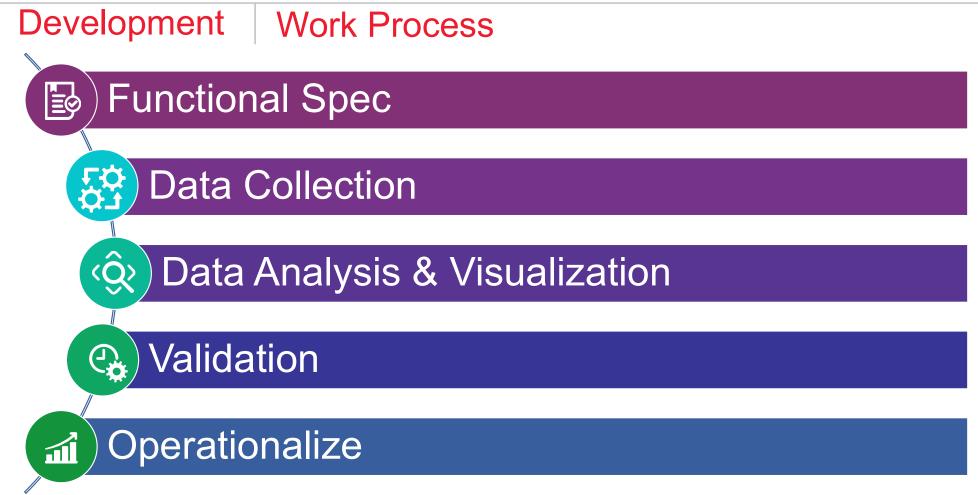


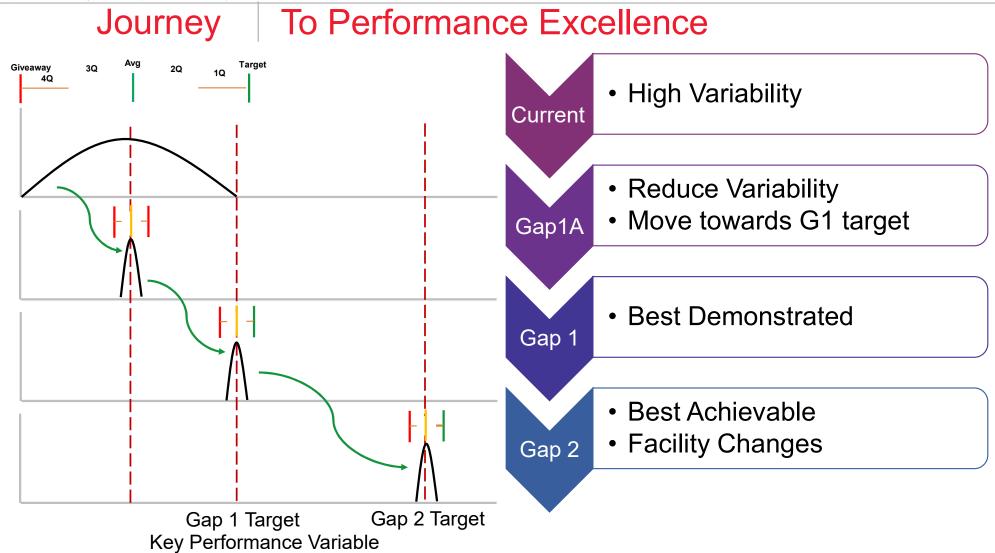
# Fleet Management Key to Efficiency Improvement Case for Action

- Energy Efficiency
- Sustainability
- Green House Gas Emissions

## Objectives

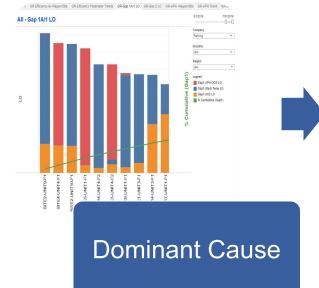
- Identify/prioritize potential opportunities
- Gap estimate based on historical data and engineering benchmarks
- Identify long term trends
- Enterprise wide team for development and deployment





# Fleet Operationalize



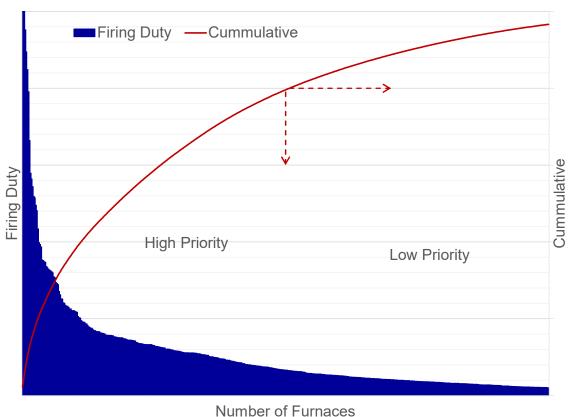




Gap Closure

• Site, Subject Matter Experts, Business Team

# Fleet Population & Development Scope



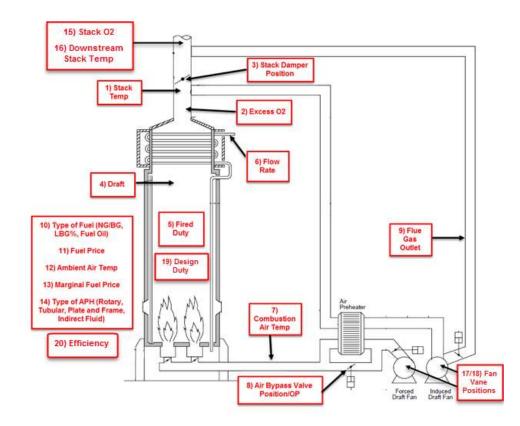
- Fleet population is prioritized based on firing duty
- All types of FH and all FH having APH



Source: Getty Images

## Requirements Process Data

- Equipment Information / tag collection
- Historical process information through data historian system
- Complete dataset uploaded into Tableau
- Validation exercise with sites and subject matter experts



# Benchmarks Target Definition



Gap 1

- Historical Performance
- 10 or 90 percentile of daily data

#### Gap 2

- Engineering benchmarks
- 300 350°F for stack temperature
- 1.5 2 % excess O2

Tool Features

# >250 Furnaces >100 M Data points

**Big Data Handling** 

Daily Data from 2011 for 20 - 30 tags + calculated values/furnace

Dec

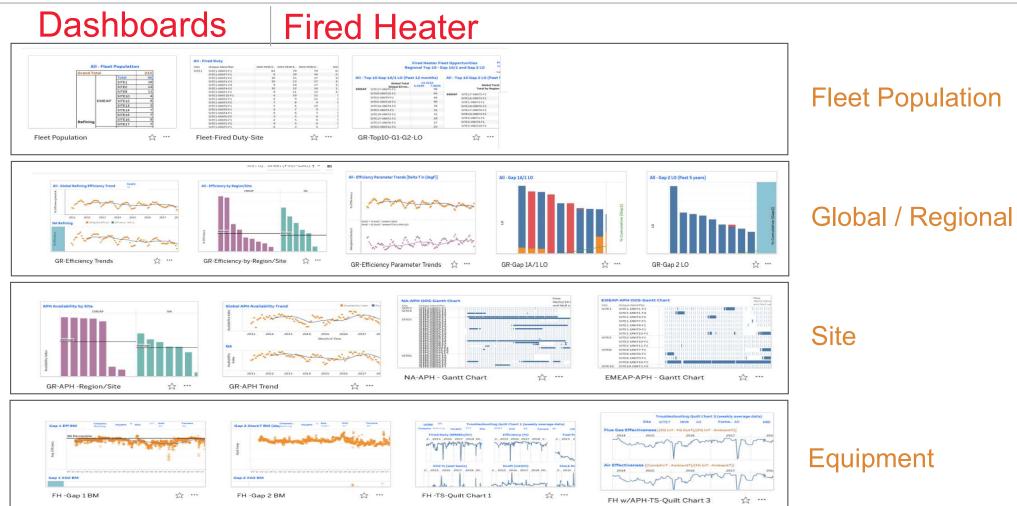
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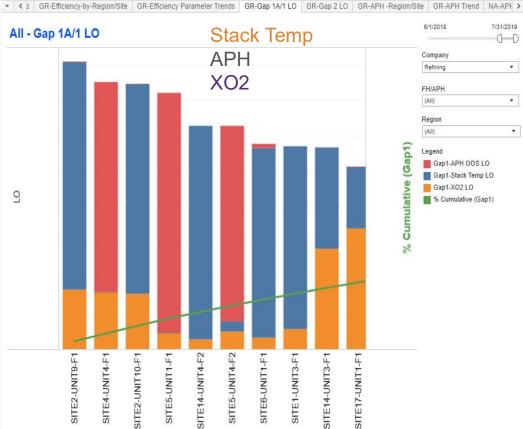
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## **Opportunities** Areas for Improvement

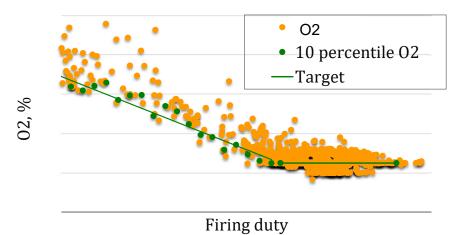




### Improve Time For Action



# Excess Air Offer Technical solution for Gap Closure



Source: Getty Images



Source: Getty Images

Establish best demonstrated performance under turndown conditions

#### Triggers root cause investigation to minimize gap

- Damper repairs
- Seal Leaking furnaces
- CO breakthrough testing for turndown operations

# Stack Temperature Offer Technical solution for Gap Closure



#### **Gap Closure Solutions**

- Convection/Radiant section fouling
  - Online cleaning Chemical clean
  - Offline cleaning Sand blast, hydroblast etc



Source: Getty Images

# Structural Improvements Project justification

- Provides justification for potential structural improvements
  - APH reliability improvements
  - Revamp for improved metallurgy/technology
  - Preventive regular maintenance
- APH Installation
- Tool helps to convey actual monetary loss incurred vs typical project justification
- 10-15% improvement identified at few sites and included in site execution plans

All - Efficiency Parameter Trends [DeltaT in (degF)]

